

# Fault Type Selection

- Protective relaying schemes using distance elements to detect faults along the protected line must have logic that dependably distinguishes fault type for both simple and complex faults.
- Using memory polarization expands the mho circle characteristics that allow the relays to operate correctly for higher resistive faults.
- Also more likely to operate for unintended fault types as compared to self-polarized mho elements

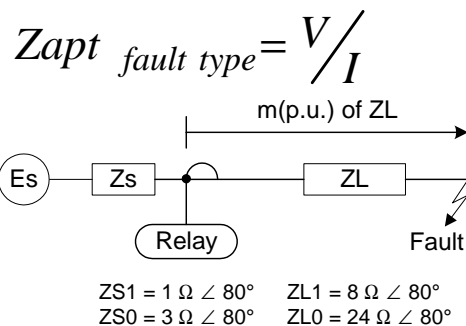
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# Fault Type Selection

- Detection is set to 300%.



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## Torque - Fault Type Selection

$$T = \text{Re} \left[ (m \cdot ZL \cdot I - V) \cdot \overline{V_{pol}} \right] \text{ where}$$

$$\overline{V_{pol}} = V_{pol} \text{ complex conjugate}$$

$$T = |m \cdot ZL \cdot I - V| |V_{pol}| \cos(\angle(m \cdot ZL \cdot I - V) \angle V_{pol})$$

$$V_{a1} = \frac{[V_a + aV_b - (1-a)V_c]}{\sqrt{3}}$$

$$V_{b1} = \frac{[V_b + aV_c - (1-a)V_a]}{\sqrt{3}}$$

$$V_{c1} = \frac{[V_c + aV_a - (1-a)V_b]}{\sqrt{3}}$$

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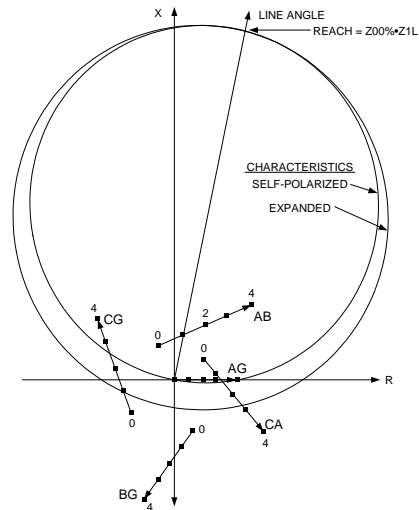
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## Torque - Fault Type Selection

Multiple distance elements detect the AG fault when  $R_F = 0$ .

- The A, AB, and CA elements all detect the fault.
- All of the noted elements use phase A voltage and current quantities.
- This also emphasizes the need to block the AB and CA elements for single-pole trip applications.



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# Torque - Fault Type Selection

Fault Type	Voltage V	Current I	Polarization $V_{pol}$	Torque T
A to Gnd	Va	Ia + k0 Ir	Va1mem	Tag
B to Gnd	Vb	Ib + k0 Ir	Vb1mem	Tbg
C to Gnd	Vc	Ic + k0 Ir	Vc1mem	Tcg
A to B	Va - Vb	Ia - Ib	-j Vc1mem	Tab
B to C	Vb - Vc	Ib - Ic	-j Va1mem	Tbc
C to A	Vc - Va	Ic - Ia	-j Vb1mem	Tca

$K0 = (Z0/Z1 - 1)/3$  mem denotes memory voltage

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# Torque - Fault Type Selection

- $Z_L = 0+$ ,  $R_F = 0 \dots 4$

$R_F$	$T_{AG}$	$ Z_{AG} $	$T_{BG}$	$ Z_{BG} $	$T_{CG}$	$ Z_{CG} $
0	118	0.0	-30	3.1	-29	3.1
1	81	0.6	-38	4.1	-6	3.3
2	46	1.2	-33	5.2	2.7	4.1
3	28	1.8	-27	6.5	4.2	5.2
4	17	2.4	-23	7.9	4.0	6.5

$R_F$	$T_{AB}$	$ Z_{AB} $	$T_{BC}$	$ Z_{BC} $	$T_{CA}$	$ Z_{CA} $
0	56	2.1	0	$\infty$	55	2.1
1	50	2.6	0	$\infty$	22	3.2
2	34	3.9	0	$\infty$	3	4.7
3	22	5.5	0	$\infty$	-5	6.3
4	15	7.1	0	$\infty$	-8	8.0

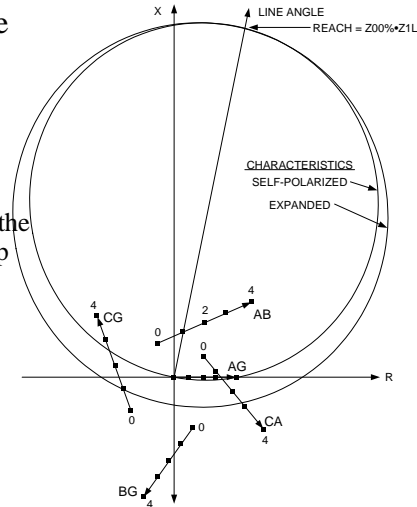
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# Torque - Fault Type Selection

- Multiple distance elements detect the AG fault when  $R_F = 0$ 
  - The A, AB, and CA elements all detect the fault
  - All of the noted elements use phase A voltage and current quantities
  - This also emphasizes the need to block the AB and CA elements for single-pole trip applications
- With increasing fault resistance, the number of elements that detect the fault decreases
- With increasing fault resistance, the C-Phase ground distance element develops positive operating torque



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# Torque - Fault Type Selection

- Zero ohms fault resistance and fault locations of 0, 25, 50, 75 and 100% of the line length

$m(\%)$	$T_{AG}$	$ Z_{AG} $	$T_{BG}$	$ Z_{BG} $	$T_{CG}$	$ Z_{CG} $
0	118	0.0	-30	3.1	-29	3.1
25	36	2.0	-13	8.0	-13	8.0
50	20	4.0	-9.9	13	-9.7	13
75	13	6.0	-8.5	18	-8.3	18
100	9	8.0	-7.7	23	-7.6	23

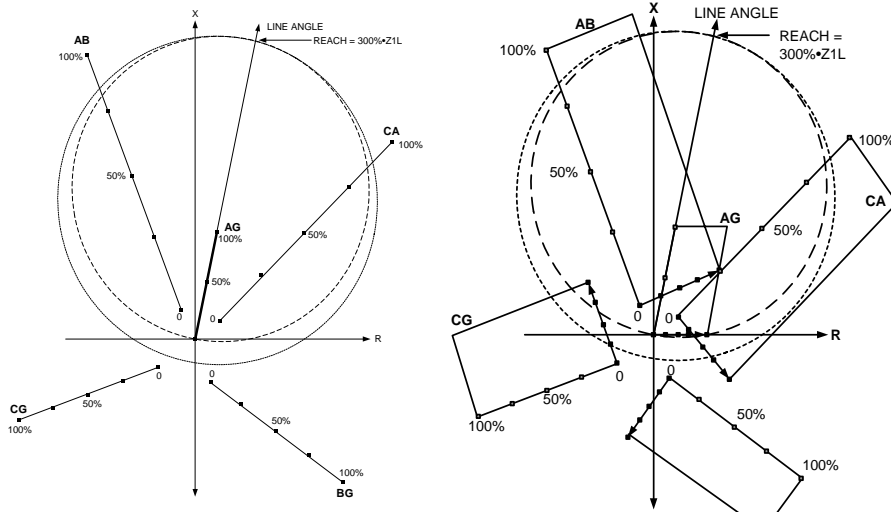
$m(\%)$	$T_{AB}$	$ Z_{AB} $	$T_{BC}$	$ Z_{BC} $	$T_{CA}$	$ Z_{CA} $
0	56	2.1	0	$\infty$	55	2.1
25	13	7.8	0	$\infty$	13	7.8
50	4.3	13	0	$\infty$	4.1	13
75	0.7	19	0	$\infty$	0.5	19
100	-1.4	25	0	$\infty$	-1.5	25

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# Torque - Fault Type Selection



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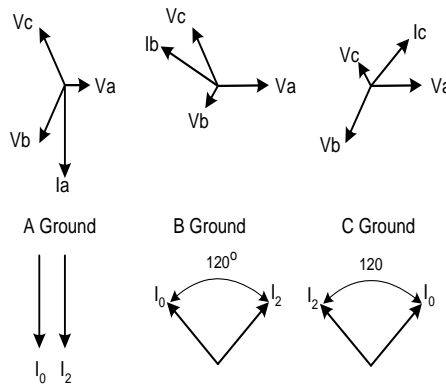
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# $\angle(I_{a0}-I_{a2})$ - Fault Type Selection

- The fault selection logic differentiates between single-line-ground faults and phase-phase-ground faults

Angle Relationship of  $I_{a2}$  and  $I_{a0}$  for Ground Faults



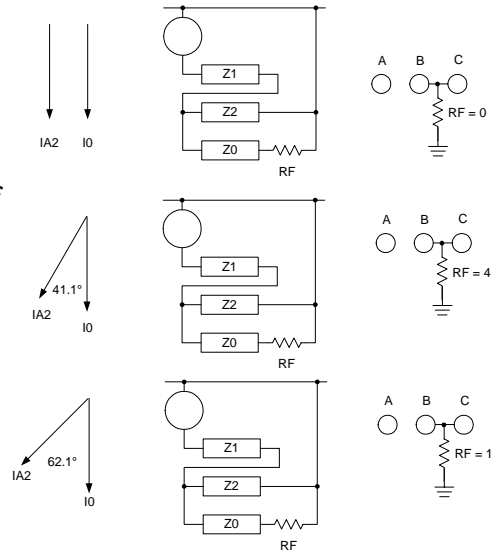
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## ∠(Ia0-Ia2 - Fault Type Selection

Phase angle relationship of Ia2 and Ia0 for BCG faults and the symmetrical component networks that represent the faults



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## ∠(Ia0-Ia2 - Fault Type Selection

- The phase to phase fault resistance can be developed using an approach similar to the phase to ground resistance.

$$Rbc_F = \frac{\text{Im}[Vbc (\overline{Ibc} m Z1)]}{\text{Im}[Ibc (\overline{Ibc} m Z1)]} \quad Rbc_F = \frac{\text{Im}[Vbc (\overline{Ibc} Z1)]}{\text{Im}[j\sqrt{3}Ia_2 (\overline{Ibc} Z1)]}$$

$$Rab_F = \frac{\text{Im}[Vab (\overline{Iab} Z1)]}{\text{Im}[ja^2 \sqrt{3}Ia_2 (\overline{Iab} Z1)]}, \quad a^2 = 1 \angle 240^\circ$$

$$Rca_F = \frac{\text{Im}[Vca (\overline{Ica} Z1)]}{\text{Im}[ja \sqrt{3}Ia_2 (\overline{Ica} Z1)]}, \quad a = 1 \angle 120^\circ$$

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## ∠(Ia0-Ia2 - Fault Type Selection

- Three outputs are available from the fault selector logic, one for each of the three possible  $\pm 60^\circ$  segments
  - . I<sub>0</sub> - I<sub>2</sub> phase comparison fault selection logic

Fault Type	Enabled	Blocked
1	AG and BC	BG, CG, BC, and CA
2	BG and AC	AG, CG, AB, and BC
3	CG and AB	AG, BG, BC, and CA
4	AB, BC, CA	All but ABC-G

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## ∠(Ia0-Ia2 - Fault Type Selection

*Fault Type 1 = FSA30*

$$\begin{aligned}
 &+ FSA60 \cdot Z_{AB-MIN} \cdot (|R_{AG}| < |R_{AB}|) \\
 &+ FSA60 \cdot Z_{BC-MIN} \cdot (|R_{AG}| < |R_{BC}|) \\
 &+ FSA60 \cdot Z_{CA-MIN} \cdot (|R_{AG}| < |R_{AC}|)
 \end{aligned}$$

*Fault Type 2 = FSB30*

$$\begin{aligned}
 &+ FSB60 \cdot Z_{AB-MIN} \cdot (|R_{BG}| < |R_{AB}|) \\
 &+ FSB60 \cdot Z_{BC-MIN} \cdot (|R_{BG}| < |R_{BC}|) \\
 &+ FSB60 \cdot Z_{CA-MIN} \cdot (|R_{BG}| < |R_{AC}|)
 \end{aligned}$$

*Fault Type 3 = FSC30*

$$\begin{aligned}
 &+ FSC60 \cdot Z_{AB-MIN} \cdot (|R_{CG}| < |R_{AB}|) \\
 &+ FSC60 \cdot Z_{BC-MIN} \cdot (|R_{CG}| < |R_{BC}|) \\
 &+ FSC60 \cdot Z_{CA-MIN} \cdot (|R_{CG}| < |R_{AC}|)
 \end{aligned}$$

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## ∠(Ia0-Ia2 - Fault Type Selection

$$Z_{AB-MIN} \Rightarrow mZ_{AB} < mZ_{BC} \text{ and } mZ_{AB} < mZ_{CA}$$

$$Z_{BC-MIN} \Rightarrow mZ_{BC} < mZ_{AB} \text{ and } mZ_{BC} < mZ_{CA}$$

$$Z_{CA-MIN} \Rightarrow mZ_{CA} < mZ_{BC} \text{ and } mZ_{CA} < mZ_{AB}$$

$$mZ_{AB,BC,CA} = \frac{\text{Im}(V_{AB} \cdot \overline{I_{AB,BC,CA}})}{\text{Im}\left(\frac{ZL_1}{|ZL_1|} I_{AB,BC,CA} \cdot \overline{I_{AB,BC,CA}}\right)}$$

$$mZ_{A,B,C} = \frac{\text{Im}(V_{A,B,C} \cdot \overline{I_{A,B,C}})}{\text{Im}\left(\frac{ZL_1}{|ZL_1|} \cdot (I_{A,B,C} + k_0 I_R) \cdot \overline{I_{A,B,C}}\right)} \quad I_R = (I_A + I_B + I_C) = 3I_0$$

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## ∠(Ia0-Ia2 - Fault Type Selection

$$V_a = I_a (mZL_1) + I_a \cdot R_{ag}$$

$$V_a \overline{(m(I_a ZL_1))} = m(I_a ZL_1) \overline{(m(I_a ZL_1))} + (I_a R_{ag}) \overline{(m(I_a ZL_1))}$$

$$R_{ag} = \frac{\text{Im}[V_a \overline{(I_a ZL_1)}]}{\text{Im}[(I_a) \overline{(I_a ZL_1)}]} \quad I_a \cong \frac{3}{2}(I_{a0} + I_{a2})$$

$$R_{ag} = \frac{\text{Im}[V_a \overline{(I_a ZL_1)}]}{\text{Im}\left[\left(\frac{3}{2}(I_{a0} + I_{a2})\right) \overline{(I_a ZL_1)}\right]}$$

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## ∠(Ia0-Ia2 - Fault Type Selection)

$$Rbc_F = \frac{\text{Im}\left[Vbc \left(\overline{Ibc m ZL_1}\right)\right]}{\text{Im}\left[Ibc \left(\overline{Ibc m ZL_1}\right)\right]}$$

$$Rbc_F = \frac{\text{Im}\left[Vbc \left(\overline{Ibc ZL_1}\right)\right]}{\text{Im}\left[j\sqrt{3}Ia_2 \left(\overline{Ibc ZL_1}\right)\right]}$$

$$Rab_F = \frac{\text{Im}\left[Vab \left(\overline{Iab ZL_1}\right)\right]}{\text{Im}\left[ja^2 \sqrt{3}Ia_2 \left(\overline{Iab ZL_1}\right)\right]}, \quad a^2 = 1\angle 240^\circ$$

$$Rca_F = \frac{\text{Im}\left[Vca \left(\overline{Ica ZL_1}\right)\right]}{\text{Im}\left[ja\sqrt{3}Ia_2 \left(\overline{Ica ZL_1}\right)\right]}, \quad a = 1\angle 120^\circ$$